

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2012**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>6,820</b>	--	--	<b>8,091</b>	<b>216</b>	<b>207</b>	<b>14,854</b>	<b>67</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,485</b>	<b>-18</b>	<b>476</b>	<b>200</b>	--	<b>-282</b>	<b>620</b>	<b>331</b>	<b>2,474</b>
Pentanes Plus .....	332	-18	--	24	--	-69	197	124	86
Liquefied Petroleum Gases .....	2,152	--	476	176	--	-213	423	206	2,388
Ethane/Ethylene .....	989	--	19	0	--	38	--	--	969
Propane/Propylene .....	739	--	543	135	--	-44	--	189	1,273
Normal Butane/Butylene .....	192	--	-100	25	--	-222	217	17	105
Isobutane/Isobutylene .....	233	--	14	15	--	15	205	--	41
<b>Other Liquids</b> .....	--	<b>930</b>	--	<b>1,246</b>	<b>-8</b>	<b>-51</b>	<b>1,846</b>	<b>203</b>	<b>170</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	930	--	78	116	-38	1,065	97	0
Hydrogen .....	--	--	--	--	196	--	196	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	55	--	--	-4	-1	2	49	0
Renewable Fuels (including Fuel Ethanol) .....	--	875	--	67	-66	-37	865	48	0
Fuel Ethanol <sup>5</sup> .....	--	818	--	61	-42	-41	837	41	0
Renewable Fuels Except Fuel Ethanol .....	--	57	--	6	-24	4	28	7	0
Other Hydrocarbons .....	--	--	--	12	-10	0	2	--	0
Unfinished Oils .....	--	--	--	660	--	-54	544	--	170
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	507	-124	40	237	106	0
Reformulated .....	--	--	--	77	118	11	150	34	0
Conventional .....	--	0	--	429	-242	29	86	72	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>1</b>	<b>17,842</b>	<b>551</b>	<b>186</b>	<b>-152</b>	--	<b>2,654</b>	<b>16,079</b>
Finished Motor Gasoline .....	--	1	9,026	26	165	57	--	462	8,700
Reformulated .....	--	--	2,995	--	-130	-1	--	--	2,866
Conventional .....	--	1	6,032	26	296	58	--	462	5,835
Finished Aviation Gasoline .....	--	--	15	0	--	2	--	--	14
Kerosene-Type Jet Fuel .....	--	--	1,418	106	--	34	--	150	1,341
Kerosene .....	--	--	14	3	--	7	--	8	3
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,509	88	21	-267	--	1,047	3,838
15 ppm sulfur and under <sup>7</sup> .....	--	--	3,968	58	21	-411	--	747	3,711
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	169	15	--	30	--	126	28
Greater than 500 ppm sulfur .....	--	--	372	14	--	113	--	174	99
Residual Fuel Oil <sup>8</sup> .....	--	--	467	219	--	63	--	344	279
Less than 0.31 percent sulfur .....	--	--	48	26	--	23	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	70	58	--	24	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	349	135	--	16	--	NA	NA
Petrochemical Feedstocks .....	--	--	314	53	--	3	--	--	363
Naphtha for Petro. Feed. Use .....	--	--	223	26	--	0	--	--	249
Other Oils for Petro. Feed. Use .....	--	--	90	27	--	3	--	--	114
Special Naphthas .....	--	--	33	5	--	-1	--	32	7
Lubricants .....	--	--	147	18	--	-8	--	62	110
Waxes .....	--	--	9	4	--	3	--	6	5
Petroleum Coke .....	--	--	854	3	--	20	--	519	319
Marketable .....	--	--	629	3	--	20	--	519	95
Catalyst .....	--	--	225	--	--	--	--	--	225
Asphalt and Road Oil .....	--	--	304	26	--	-62	--	23	369
Still Gas .....	--	--	651	--	--	--	--	--	651
Miscellaneous Products .....	--	--	80	0	--	-1	--	1	80
<b>Total</b> .....	<b>9,305</b>	<b>913</b>	<b>18,318</b>	<b>10,088</b>	<b>394</b>	<b>-278</b>	<b>17,320</b>	<b>3,255</b>	<b>18,722</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.